

SOAH Docket No. 473-21-0538  
PUC Docket No. 51415  
STAFF's 5th, Q. # STAFF 5-27  
Attachment 2  
Page 1 of 19

SOUTHWESTERN ELECTRIC POWER COMPANY  
CALCULATION OF PAYROLL ANNUALIZATION  
AS OF 10/31/2020

Test year actual regular pay  
less joint billings

FERC	Total	Annualized Payroll	Adjustment
1070	30,831,093.27	31,944,893.50	1,113,800.23
1080	5,789,925.40	5,999,091.52	209,166.12
1510	426,890.48	442,312.27	15,421.79
1520	3,911,766.75	4,053,082.75	141,316.00
1850	169,598.01	175,724.89	6,126.88
1860	230,580.73	238,910.66	8,329.93
1880	(1,060.85)	(1,099.17)	(38.32)
4010	5,581.07	5,782.69	201.62
4264	212,821.72	220,510.09	7,688.37
4265	80,420.87	83,326.14	2,905.27
4560	(46,033.45)	(47,696.44)	(1,663.00)
5000	5,273,165.54	5,463,663.26	190,497.72
5010	50,682.31	52,513.25	1,830.94
5020	6,857,893.21	7,105,640.60	247,747.39
5050	7,117,975.61	7,375,118.71	257,143.10
5060	3,180,083.01	3,294,986.29	114,883.28
5100	3,928,391.88	4,070,308.47	141,916.59
5110	831,627.27	861,670.54	30,043.26
5120	8,195,282.43	8,491,344.18	296,061.75
5130	1,748,176.30	1,811,330.70	63,154.40
5140	1,847,164.41	1,913,894.84	66,730.43
5420	196.70	203.80	7.11
5440	1,125.43	1,166.09	40.66
5480	206,327.41	213,781.17	7,453.76
5520	985.67	1,021.28	35.61
5530	312,657.10	323,952.11	11,295.01
5600	1,453,938.91	1,506,463.72	52,524.82
5612	694.47	719.56	25.09
5620	242,444.96	251,203.50	8,758.54
5630	20,394.23	21,130.99	736.76
5660	296,121.33	306,818.98	10,697.64
5680	3,234.79	3,351.65	116.86
5690	4,743.03	4,914.38	171.35
5700	1,013,440.12	1,050,051.53	36,611.41
5710	365,267.36	378,462.96	13,195.60
5800	655,175.46	678,844.25	23,668.79
5820	305,878.90	316,929.05	11,050.14
5830	(1,386,700.78)	(1,436,796.56)	(50,095.78)
5840	618,150.40	640,481.62	22,331.22
5850	25,818.41	26,751.13	932.71
5860	2,568,021.78	2,660,793.81	92,772.03
5870	261,908.04	271,369.70	9,461.66
5880	9,303,951.96	9,640,065.37	336,113.41
5900	122,227.37	126,642.94	4,415.57
5910	6,926.67	7,176.90	250.23
5920	676,655.72	701,100.50	24,444.78
5930	5,680,297.86	5,885,503.59	205,205.73
5940	184,702.21	191,374.74	6,672.53
5950	72,805.36	75,435.52	2,630.16
5960	133,719.10	138,549.82	4,830.72
5970	343,708.51	356,125.28	12,416.77
5980	203,351.12	210,697.35	7,346.24
9010	462,558.57	479,268.90	16,710.33
9020	1,741,188.93	1,804,090.91	62,901.97
9030	2,438,820.00	2,526,924.50	88,104.51
9070	975,873.86	1,011,128.16	35,254.30
9080	1,886,333.21	1,954,478.65	68,145.44
9200	4,325,627.85	4,481,894.95	156,267.09
9220	(2,057,087.95)	(2,131,402.05)	(74,314.10)
9250	203,305.74	210,650.33	7,344.60
9280	1,994.70	2,066.76	72.06
9302	110,133.05	114,111.70	3,978.65
9350	1,590,352.34	1,647,805.21	57,452.87
Grand Total	116,019,295.87	120,210,594.48	4,191,298.61

Base payroll - joint plant billings  
(5,825,400.11)  
G-11 base 121,844,695.98

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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO COMMISSION  
STAFF'S FIFTH REQUEST FOR INFORMATION**

**Question No. Staff 5-9:**

Provide the test year amount of property taxes incurred or paid by SWEPCO on the Knox Lee, Lone Star, Lieberman, and Dolet Hills plants.

**Response No. Staff 5-9:**

Property taxes on the listed plants are not directly assigned to them, but can be allocated to them. For the test year, property taxes incurred or paid by SWEPCO on the plants requested are as follows:

- Knox Lee: \$443,600
- Lone Star: \$54,000
- Lieberman: \$505,300
- Dolet Hills: \$2,835,700

Prepared By: Thomas F. Johnson

Title: Property Taxes Mgr

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

**SOAH DOCKET NO. 473-21-0538  
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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO  
CITIES ADVOCATING REASONABLE DEREGULATION'S  
SECOND SET OF REQUESTS FOR INFORMATION**

**Question No. CARD 2-10:**

Please provide SWEPCO's most recent studies evaluating the economic viability of continued operations of each Company owned generating unit, and supporting scheduled retirement dates of such units, along with underlying commodity price and operating cost assumptions.

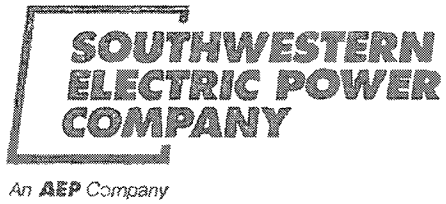
**Response No. CARD 2-10:**

Please see the workpaper entitled "Brice WP - Pgs from Filed App and Testimony - 10.6.20," which SWEPCO submitted with the native files provided with its rate-filing package for Dolet Hills.

Please see CARD 2-10 Attachment 1 for Pirkey.

Prepared By: Mark A. Becker  
Sponsored By: Thomas P. Brice

Title: Resource Planning Mgr  
Title: VP Regulatory & Finance

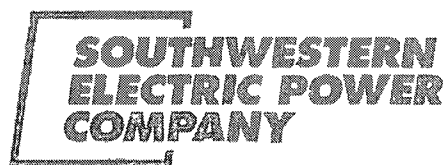


## **SWEPSCO 2018 IRP**

Preliminary Modeling Results –  
Provided to Stakeholders

September 21, 2018

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CARD's 2nd. Q. 10 CARD 2-10  
Attachment 1



An AEP Company

## Assumed Unit Retirements for the 2018 SWEPCO AR IRP

Plant	Unit	Output Net MW Capability	In-Service Year	Expected Useful Life	Primary Fuel	State	Retirement Date (1)
Knox Lee	4	79	1956	63	Natural Gas	TX	2019
Lieberman	2	26	1949	70	Natural Gas	LA	2019
Lone Star	1	50	1954	65	Natural Gas	TX	2019
Knox Lee	2	30	1950	70	Natural Gas	TX	2020
Knox Lee	3	31	1952	68	Natural Gas	TX	2020
Lieberman	3	109	1957	65	Natural Gas	LA	2022
Lieberman	4	108	1959	65	Natural Gas	LA	2024
Arsenal Hill	5	110	1960	65	Natural Gas	LA	2025
Wilkes	1	177	1964	65	Natural Gas	TX	2029
Wilkes	2	362	1970	65	Natural Gas	TX	2035
Wilkes	3	362	1971	65	Natural Gas	TX	2036
Welsh	1	528	1977	60	Coal	TX	2037
Flint Creek	1	528*	1978	60	Coal	AR	2038
Knox Lee	5	348	1974	65	Natural Gas	TX	2039
Welsh	3	528	1982	60	Coal	TX	2042
Pirkey	1	675***	1985	60	Lignite	TX	2045
Dolet Hills	1	650**	1986	60	Lignite	LA	2046
Stall	6A, 6B, 6S	511	2010	40	Natural Gas (CC)	LA	2050
Mattison	1	76	2007	45	Natural Gas (CT)	AR	2052
Mattison	2	76	2007	45	Natural Gas (CT)	AR	2052
Mattison	3	76	2007	45	Natural Gas (CT)	AR	2052
Mattison	4	76	2007	45	Natural Gas (CT)	AR	2052
Turk	1	650	2012	55	Coal	AR	2067

\* SWEPCO's Share is 264 MW

\*\* SWEPCO's Share is 262 MW

\*\*\* SWEPCO's Share is 580 MW

(1) Retirement date based on Commission approved depreciation rates

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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE  
TO TEXAS INDUSTRIAL ENERGY CONSUMERS'  
FIRST REQUEST FOR INFORMATION**

**Question No. TIEC 1-19:**

Please state SWEPCO's current estimate of the retirement date of the Dolet Hills Power Station.

**Response No. TIEC 1-19:**

SWEPCO's current estimate of the retirement date for the Dolet Hills Power Station is no later than December 31, 2021.

Prepared By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

Sponsored By: Thomas P. Brice

Title: VP Regulatory & Finance

Sponsored By: Monte A. McMahon

Title: VP Generating Assets SWEPCO

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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO COMMISSION  
STAFF'S FIFTH REQUEST FOR INFORMATION**

**Question No. Staff 5-60:**

How does the investment in Oxbow requested in rate base on Schedule B-1 relate to the Dolet Hills plant? Once Dolet Hills is retired, will Oxbow be used and useful in the provision of electric service by SWEPCO? Please provide a detailed explanation.

**Response No. Staff 5-60:**

The Oxbow investment is lignite reserves used to provide lignite to the Dolet Hills power plant. Once the Dolet Hills power plant is retired, which will occur after rates from this case are implemented, Oxbow will not be used in the provision of electric service by SWEPCO.

Prepared By: Randall W. Hamlett

Title: Dir Regulatory Acctg Svcs

Sponsored By: Randall W. Hamlett

Title: Dir Regulatory Acctg Svcs

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S NINTH REQUEST FOR INFORMATION**

**Question No. OPUC 9-2:**

Please refer to Schedule B-1 and Exhibit MAB-4, both sponsored by Mr Michael Baird

- a. Please provide the accumulated depreciation and amortization balance related to Dolet Hills that was included in the per books accumulated depreciation balance as of the end of the test year.
- b. Please provide the amount included in the proforma adjustment to accumulated depreciation that is related to Dolet Hills.
- c. Please reconcile these amounts with the accumulated depreciation shown on Exhibit MAB-4 for Dolet Hills.

**Response No. OPUC 9-2:**

- a. \$227,615,789
- b. The most significant proforma adjustment to accumulated depreciation adjusts the total company accumulated depreciation balances as if only Texas depreciation rates were applied. This jurisdictional accumulated depreciation adjustment on WP B-1 5.4 decreases Total Company Accumulated Depreciation \$224,168,819. This adjustment is calculated at the functional level and allocating this adjustment specifically to Dolet Hills Plant is not appropriate. No amount of this adjustment was considered on Exhibit MAB-4 as the revenue requirement impact associated with this adjustment is separately and fully considered in the depreciation study and rate base determination. The proforma adjustment for Dolet ADIT Offset to increase Accumulated Depreciation \$82,311,412 on WP B-1.5.17 agrees with the amount on MAB-4. See the testimony of Mr. Thomas Brice and Mr. Michael Baird where this adjustment is discussed. Other proforma adjustments on Schedule B-1 to Accumulated Depreciation are not significant to Exhibit MAB-4.
- c. See b. above for discussion of proforma adjustments. See OPUC\_9-2\_Attachment\_1.xlsx

Prepared By: Tiffany A. Powell Day

Title: Regulatory Acctg Case Mgr

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch



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OPUC's 9th RFI, Q. # OPUC 9-2

Attachment 1

Page 1 of 1

**Southwestern Electric Power Company****Reconciliation of Dolet Hills Accumulated Depreciation Balance****Schedule B-1 to Exhibit MAB-4****Reconciliation Accum Depr Account 108 to MAB-4**

Accumulated Prov for Depr Account 108 Dolet Hills as of 3/31/2020

227,615,789 (a)

Account 1080161 activity April to June 2020

20,637,328 per Staff 5-59 Attachment 1

Est. 3 months depr exp per MAB-4 per below

2,022,987 (b)

Unreconciled diff related to rough Depreciation estimate below

(153,404)

Accumulated Prov for Depr Account 108 Dolet Hills per MAB-4 as of 6/30/2020

250,122,699**(a) PowerPlant Report - Dolet Hills Accumulated Depreciation Acct 108 3/31/2020**

31000 - Land - Coal Fired

-

31100 - Structures, Improvemnt-Coal

50,009,996

31200 - Boiler Plant Equip-Coal

122,971,477

31400 - Turbogenerator Units-Coal

31,520,737

31500 - Accessory Elect Equip-Coal

9,951,770

31600 - Misc Pwr Plant Equip-Coal

12,751,800

31700 - ARO Steam Production Plant

410,008

227,615,789**(b) Estimated 3 months depr exp per MAB-4**

31100 - Structures, Improvemnt-Coal

57,127,514

Depr Rate

2.00%

3 mos. Depr Est

285,638

31200 - Boiler Plant Equip-Coal

211,216,144

2.36%

1,246,175

31400 - Turbogenerator Units-Coal

39,735,805

2.13%

211,593

31500 - Accessory Elect Equip-Coal

12,575,554

2.10%

66,022

31600 - Misc Pwr Plant Equip-Coal

16,666,082

2.39%

99,580

31700 - ARO Steam Production Plant

1,257,350

37.57%

118,105

31700 - ARO Steam Production Plant

(26,693)

61.83%

(4,126)

338,551,7582,022,987

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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S FIFTH REQUEST FOR INFORMATION**

**Question No. OPUC 5-1:**

Please reference Highly Sensitive Schedule E-2.3, sponsored by Amy Jeffries. Please confirm or deny that the proposed fuel inventory for Dolet Hills will continue to be used as needed, without any additions. If deny, please provide the monthly inventory levels anticipated during the 2021 operations.

**Response No. OPUC 5-1:**

As discussed on page 6 of the direct testimony of SWEPCO witness Mr. Brice, the Dolet Hills plant will continue to operate for the benefit of customers through the peak energy use season in 2021 with lignite that has been mined and has been or will be delivered to the plant in 2020 and into 2021. Please see OPUC 5-1 Confidential Attachment 1 for the anticipated monthly inventory levels for 2021.

The attachment responsive to this request is CONFIDENTIAL MATERIAL under the terms of the Protective Order. Due to current restrictions associated with COVID-19, this information is being provided electronically and a secure login to access the information will be provided upon request to individuals who have signed the Protective Order Certification

Prepared By: Michael H. Ward

Title: Regulatory Consultant Staff

Sponsored By: Amy E. Jeffries

Title: Coal Procurement Mgr

**This page contains**  
**Confidential Material**

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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S NINTH REQUEST FOR INFORMATION**

**Question No. OPUC 9-6:**

Please refer to SWEPCO's response to OPUC RFI No. 5-1, sponsored by Ms. Amy Jeffries. Please provide the actual fuel inventory level related to Dolet Hills by month for the period June 2020 through the most current information available. Please provide this information in tons and recorded dollar value.

**Response No. OPUC 9-6:**

Dolet Hills Inventory Balances - SWEPCO's Share:

<u>Month</u>	<u>Dollars</u>	<u>Tons</u>
Jun-20	66,775,268	348,034
Jul-20	76,059,142	355,975
Aug-20	92,297,287	366,534
Sep-20	94,741,903	343,262
Oct-20	92,555,780	313,970
Nov-20	95,486,656	317,467
Dec-20	97,885,651	318,975
Jan-21	105,435,577	336,998

Prepared By: Michael H. Ward

Title: Regulatory Consultant Staff

Sponsored By: Amy E. Jeffries

Title: Coal Procurement Mgr

**SOAH DOCKET NO. 473-21-0538  
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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S SIXTH REQUEST FOR INFORMATION**

**Question No. OPUC 6-2:**

Please refer to SWEPCO's Responses to Staff RFI Nos. 5-24 and 5-27. Please admit or deny that the annualized base pay charged from AEPSC to SWEPCO represents the number of AEPSC employees after the departure of those who accepted the retirement incentive package offered by the Company. If deny, please provide an annualization of base payroll after the final departure of employees who accepted the retirement incentive package when available from the Company.

**Response No. OPUC 6-2:**

Deny. Please refer to filed response to CARD 4-10 for discussion about employee participation in the retirement incentive which notes that positions are subject to back filling while other participating employees have not yet departed and their replacement decisions are not yet finalized. Annualization of base payroll after the final departure of employees who accepted the retirement incentive package cannot be done until all employees have departed and decisions on backfilling have been finalized for each of these positions.

Prepared By: Randall W. Hamlett

Title: Dir Regulatory Acctg Svcs

Sponsored By: Brian J. Frantz

Title: Dir Accounting

Sponsored By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

**SOAH DOCKET NO. 473-21-0538  
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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S SIXTH REQUEST FOR INFORMATION**

**Question No. OPUC 6-3:**

Please refer to SWEPCO's Response to Staff RFI No. 5-29. Regarding the 2020 incentive compensation plan, please respond to the following:

- a. Has the incentive compensation for 2020 been awarded? If not, when will the awards be given to the Company's employees?
- b. Is the 2020 incentive compensation amount included in the Company's adjustment based on monthly accruals and not the actual incentive compensation awarded to employees? If based on accruals, at what percentage award relative to target percentages do the accruals represent?
- c. Please provide copies of any communications from the Company's Board of Directors related to any changes in the "trigger" for the 2020 incentive compensation payouts.

**Response No. OPUC 6-3:**

- a. No, the payment of 2020 STI awards has been scheduled for March 5, 2021, which is in accordance with AEP standard process.
- b. Incentive compensation is accrued monthly and trued up each month to the Company's then current estimate of the amount to be paid. As of November 30, 2020 the Company's estimated payout was 85% of the target level, so the accrual was trued up to 11/12th of 85% of target.
- c. No changes have been made to the trigger for 2020 short-term incentive compensation payouts, which is AEP operating earnings per share of at least \$4.25 for 2020, which, at present, we fully expect to achieve.

Prepared By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

Sponsored By: Brian J. Frantz

Title: Dir Accounting

Sponsored By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION**

**Question No. OPUC 1-15:**

Please refer to the Direct Testimony of Mr. Michael A. Baird, page 22. Please provide the underlying computation and supporting documentation for each of the numbers included in the Annual Incentive Plan Chart and the Long-Term Incentive Plan chart on page 22 of Mr. Baird's Direct Testimony.

**Response No. OPUC 1-15:**

Please refer to OPUC 1-15 Attachments 1 & 2 for underlying computation and supporting documentation for AEPSC amounts and OPUC 1-15 Attachment 3 for the underlying calculation and supporting documentation for SWEPCO amounts included on page 22 of Mr. Baird's Direct Testimony. An error in the business unit financial based goal percentage for the Distribution annual incentive plan has been discovered which resulted in a change in the amounts reported in the Annual Incentive Plan Chart on page 22 of Mr. Baird's Direct Testimony. Please see OPUC 1-15 Attachment 4 for the updated chart and OPUC 1-15 Attachments 5 and 6 for the underlying computation and supporting documentation for the SWEPCO and AEPSC amount respectively.

All attachments responsive to this request are provided electronically on the PUC Interchange.

Prepared By: Frances K. Bourland

Title: Regulatory Acctg Case Mgr

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

Sponsored By: Brian J. Frantz

Title: Dir Accounting

**Attachments**  
**provided electronically**



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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S SECOND REQUEST FOR INFORMATION**

**Question No. OPUC 2-11:**

Please refer to the Direct Testimony of Mr. Andrew R. Carlin, page 14. Please provide a copy of the agreement between SWEPCO and International Brotherhood of Electrical Workers ("IBEW") Locals 329 as it relates to the short-term incentive ("STI") compensation requested in this Application. Please include in your response the total amount of STI compensation for union represented employees for SWEPCO and the total included in the cost of service for the Texas jurisdiction, broken down between the expense and capitalized amounts.

**Response No. OPUC 2-11:**

Please see Article X, Section 2 of OPUC 2-11 Attachment 1 for the relevant agreement between SWEPCO and IBEW. Attachment 1 is voluminous and is provided electronically with the native files on the PUC Interchange. Please see OPUC 2-11 Attachment 2 for the total amount of STI compensation for union represented employees for SWEPCO in the test year (including amounts related to financial and non-financial measures), and variances from target amounts along with the total included in the cost of service for the Texas jurisdiction, broken down between the expense and capitalized amounts

Prepared By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

Prepared By: Frances K. Bourland

Title: Regulatory Acctng Case Mgr.

Sponsored By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Research

(c) With respect to any individual hired on or after January 1, 2014 who is covered by this Agreement, it is agreed and understood that such employees will not be eligible for retiree medical insurance coverage under any plans now in effect and offered by American Electric Power.

**Section 2.** (a) Employees shall be permitted to participate in the American Electric Power Company wide Incentive Plan (CIP).

(b) Employees shall be permitted to participate in the American Electric Power Paid Parental Leave Plan.

**Section 3.** An IBEW represented employee on the payroll on February 17, 2009, will have a one-time Layoff Allowance Bank (up to a maximum of 1040 hours) as of February 17, 2009.

The Layoff Allowance Bank entitlement shall be as set forth in the following table:

Years of Service	One Time Layoff Allowance Bank
Less than 5 years	816 hours
5 though 7 years	928 hours
8 or more years	1040 hours

Should an employee be laid off, this bank will be payable in bi-weekly installments equal to the employee's regular straight-time rate for eighty (80) hours per two-week period less any unemployment compensation entitlement and by any other income earned in the course of other employment, including self-employment. The Layoff Allowance Bank will be reduced by forty (40) hours per week of layoff

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**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO COMMISSION  
STAFF'S FIFTH REQUEST FOR INFORMATION**

**Question No. Staff 5-33:     —     —     —**

Does the Company's requested revenue requirement include any amounts for moving allowances, signing bonuses, or severance packages? If so, please specify by type, amount, and FERC account.

**Response No. Staff 5-33:**

Yes. Please refer to Staff 5-33 Attachment 1 for AEPSC billings to SWEPCO for moving allowance, other lump sum payments (which include signing bonuses), and severances for the Adjusted Test Year, by FERC Account. See Staff 5-33 Attachment 2 for the SWEPCO moving allowance and severance expense by FERC account. SWEPCO did not incur signing bonuses within the test year

Prepared By: Frances K. Bourland

Title: Regulatory Acctg Case Mgr

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

Sponsored By: Brian J. Frantz

Title: Dir Accounting

Sponsored By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

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**AEPSC Billings to SWEPCO**  
**Moving Allowances, Other Lump Sum Payment & Severances by FERC Account**  
**For The Adjusted Test Year**

<b>FERC Account</b>	<b>Moving Allowances</b>	<b>Other Lump Sum Payments</b>	<b>Severance Packages</b>	<b>Grand Total</b>
5000 - Oper Supervision & Engineering	22,276	7,722	1,455,253	1,485,251
5010 - Fuel	423	0		424
5020 - Steam Expenses		337	1,913	2,250
5060 - Misc Steam Power Expenses		113		113
5100 - Maint Supv & Engineering		(6)		(6)
5120 - Maintenance of Boiler Plant		10		10
5390 - Misc Hydr Power Generation Exp		0		0
5560 - Sys Control & Load Dispatching		(251)		(251)
5570 - Other Expenses		282	149	431
5600 - Oper Supervision & Engineering	8,865	9,642		18,507
5612 - Load Dispatch-Mntr&Op TransSys		(148)		(148)
5615 - Reliability,Plng&Stds Develop		(2)		(2)
5630 - Overhead Line Expenses		0		0
5660 - Misc Transmission Expenses	705	64		769
5680 - Maint Supv & Engineering	0			0
5710 - Maintenance of Overhead Lines		1		1
5800 - Oper Supervision & Engineering	1,880	207		2,087
5880 - Miscellaneous Distribution Exp		97		97
5920 - Maint of Station Equipment		0		0
5930 - Maintenance of Overhead Lines		6		6
9030 - Cust Records & Collection Exp		1,888	2,084	3,972
9200 - Administrative & Gen Salaries	19,741	19,121	1,477	40,340
9280 - Regulatory Commission Exp	64	0		64
9302 - Misc General Expenses		4,065		4,065
<b>Grand Total</b>	<b>53,954</b>	<b>43,150</b>	<b>1,460,876</b>	<b>1,557,980</b>

SOAH Docket No. 473-21-0538  
PUC Docket No. 51415  
STAFF's 5th, Q. # STAFF 5-33  
Attachment 2

SOUTHWESTERN ELECTRIC POWER COMPANY  
Relocation and Severance costs  
For the test year ended 3/31/2020

FERC	Relocation	Severance
5000	60,785	236,754
5020	12,729	
5050	5,627	
5060	2,790	
5100	28,608	
5120	1,338	
5140	398	
5600		174,340
5800		126,246
5880	7,230	
9070	643	
9200	459	229,734
Total	120,606	767,074

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO COMMISSION  
STAFF'S FIFTH REQUEST FOR INFORMATION**

**Question No. Staff 5-34:**

Reference the Company's response to Staff 5-33. Please provide the level of moving allowances, signing bonuses, and severance payments for the previous three calendar years and the current calendar year to date

**Response No. Staff 5-34:**

Please refer to Staff 5-34 Attachment 1 for AEPSC billings to SWEPCO for moving allowance, other lump sum payments (which include signing bonuses), and severances for the calendar years 2017, 2018, 2019, and YTD Sept 2020, by FERC Account. See Staff 5-34 Attachment 2 for SWEPCO moving allowance and severance expense for calendar years 2017 2018, 2019 and 2020 through September, by FERC account. SWEPCO incurred no signing bonuses during the time requested.

Prepared By: Frances K. Bourland

Title: Regulatory Acctg Case Mgr

Sponsored By Michael A. Baird

Title. Mng Dir Acctng Policy & Rsrch

Sponsored By: Brian J. Frantz

Title Dir Accounting

Sponsored By: Andrew R. Carlin

Title Dir Comp & Executive Benefits

SOAH Docket No. 473-21-0538  
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Staff's 5th, Q. 34 Staff 5.34  
Attachment 1  
Page 1 of 1

AEPSC Billings to SWEPCo  
Moving Allowances, Other Lump Sum Payment, & Severances by FERC Account  
For Calendar Years 2017, 2018, 2019, and YTD Sept 2020

FERC Account	Moving Allowances	Other Lump Sum Payments	Severance Packages	2017 Total	Moving Allowances	Other Lump Sum Payments	Severance Packages	2018 Total	Moving Allowances	Other Lump Sum Payments	Severance Packages	2019 Total	Moving Allowances	Other Lump Sum Payments	Severance Packages	YTD Sept 2020 Total
5000 - Oper Supervision & Engineering	21,758	(154,199)	224,323	91,882	3,113	(192,161)	66,887	(122,181)	20,068	9,594	2,677,579	2,707,242	8,721	(1,206)	178,382	185,883
5010 - Fuel	2,084	431		2,515		1		1	423	(2)		420	834	19		852
5020 - Steam Expenses			2,238	2,334				0		(10)		(10)		347	1,913	2,260
5060 - Misc Steam Power Expenses	876	828		1,504		181		181		107	254,452	254,589		752,034	402,337	1,154,371
5100 - Maint Supv & Engineering	18,522	204		18,726	36			36		(9)		(9)				0
5120 - Maintenance of Boiler Plant				0				0				0		10		10
5130 - Maintenance of Electric Plant		38		38	167			167				0				0
5140 - Maintenance of Misc Steam Pk				0				0				0		(4)		(4)
5280 - Maint Supv & Engineering		2		2		4		4		7		7				0
5350 - Oper Supervision & Engineering				0		2		2				0				0
5390 - Misc Hydr Power Generation Exp				0				0		(7)		(7)				0
5580 - Sys Control & Load Dispatching				0				0		(251)		(251)		1,078		1,078
5570 - Other Expenses	(282)		54,738	54,456	38	3,023		3,062		391		391		1	149	150
5600 - Oper Supervision & Engineering	19,253	4,514		23,767	8,156	1,856		10,012	5,682	4,969		10,651	8,821	6,184		13,005
5612 - Load Dispatch Mntn&Op TransSys	541	0		542	3,066	0		3,067				0		(148)		(148)
5615 - Reliability, Ping&Sids Develop		63		63	25	1		26				0		(2)		(2)
5620 - Station Expenses		281		281				0				0				0
5630 - Overhead Line Expenses	24	1		25				0				0				0
5680 - Misc Transmission Expenses	853	300		1,153	343	1,078		1,419	1,587	(171)		1,396	1,011	337,114		338,124
5680 - Maint Supv & Engineering				0				0	0			0				0
5692 - Maint of Computer Software		21		21				0				0				0
5700 - Maint of Station Equipment		189		189	250	0		250				0				0
5710 - Maintenance of Overhead Lines				0				0				0		1		1
5730 - Maint of Misc Transmission Pk	0	0		0		14		14				0				0
5800 - Oper Supervision & Engineering	5,443	281		5,724	42	37		79	1,963			1,963	87	207		294
5820 - Station Expenses	141	104		245				0	16			16				0
5890 - Meter Expenses		84		84				0				0		(84)		(84)
5850 - Miscellaneous Distribution Exp	994	(435)		559		128		129		1,505		1,505		238,391		238,391
5920 - Maint of Station Equipment		568		568	14	0		14		(3)		(3)				0
5930 - Maintenance of Overhead Lines				0				0				0		6		6
9010 - Supervision - Customer Accts				0				0				0		60		60
9030 - Cust Records & Collection Exp	129	4	71,135	71,267		1,589	(12,501)	(11,912)		344	52,448	52,792		1,578		1,578
9070 - Supervision - Customer Service				0		201		201				0		986		986
9200 - Administrative & Gen Salaries	31,479	55,838	87,919	175,035	27,843	24,348	488,450	540,640	28,035	12,681	(26,956)	14,680	9,057	1,518,317	970,645	2,498,919
9210 - Office Supplies and Expenses	0	0		0		0		0				0				0
9230 - Outside Services Employed	74	0		74		0		0				0				0
9250 - Injuries and Damages				0	105			105	1			1				1
9280 - Regulatory Commission Exp		132		132		2		2	12,111	792		12,903		11		11
9302 - Misc General Expenses		5		5	0	65		65		4,131		4,131		21		21
Grand Total	69,690	(60,919)	440,453	449,225	43,197	(159,630)	541,838	425,403	70,766	34,071	2,957,553	3,062,390	27,430	2,854,843	1,553,406	4,435,778

SOAH Docket No. 473-21-0538  
PUC Docket No. S1415 STAFF's  
5th, Q. # STAFF 5-34  
Attachment 2

SOUTHWESTERN ELECTRIC POWER COMPANY  
Relocation and Severance expense  
for the years 2017, 2018, 2019 and 2020 through September

	Relocation				Severance			
	2017	2018	2019 Jan - Sep '20		2017	2018	2019 Jan - Sep '20	
5000	17,361	30,506	100,976	4,229			236,754	
5020	9,801		12,427	564				
5050			5,058	569				
5060	1,287		19,197	93				902,617
5100		7,451	28,716					
5120			4,006					
5140			395	3				
5480			4					
5600	131			32				174,340
5660	965			18				
5700	11,576			359				
5800	1,021							126,246
5830	8			58				
5840	25							
5860				7				
5880	505	1,329		25,106				
5920				79				
5930	312			6,133				
5980				8				
9070		12,764		9,083				
9080			15,000					
9200	20,650	151,131		459		144,837	236,762	
9250		10,596						
Total	63,643	213,778	185,779	46,799	-	-	381,591	1,439,965



**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S FOURTH REQUEST FOR INFORMATION**

**Question No. OPUC 4-1:**

Please refer to the Direct Testimony of Mr. Gregory S. Wilson at page 6. Please provide a copy of the Monte Carlo simulation study that was used by Mr. Wilson to determine his recommendations with respect to the storm reserve. Please provide the study in its native Microsoft Excel format with all formulas included.

**Response No. OPUC 4-1:**

The simulation spreadsheet used by Mr. Wilson is included in OPUC 4-1 Attachment 1, provided electronically on the PUC Interchange. The formulas between cell B5005 and Y5005 need to be copied into rows 2-5001 to run each iteration of the simulation.

Prepared By: Gregory S. Wilson

Title: Vice President & Principal

Sponsored By: Gregory S. Wilson

Title: Vice President & Principal

**Attachment**  
**provided electronically**

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S SEVENTH REQUEST FOR INFORMATION**

**Question No. OPUC 7-5:**

Please refer to SWEPCO's Response to OPUC RFI No. 4-1, sponsored by Mr. Gregory S. Wilson and Exhibit GSW-3. Please provide an explanation as to why the Monte Carlo simulation includes storm events that are significantly greater than any actual storm reported on Exhibit GSW-3 from 2001 to 2020. Please include in your response the methodology used to estimate these larger catastrophic events.

**Response No. OPUC 7-5:**

The data from the loss history is used to build a statistical model that give an indication of the potential losses from an event. We used 2000 through 2020 for our model, and it produced seven storms that are larger than the largest storm in the data. That is saying that over the next 5,000 years, if the exposure was the same as it is today, there would be seven storms larger than the largest in the data.

Prepared By: Gregory S. Wilson

Title: Vice President & Principal

Sponsored By: Gregory S. Wilson

Title: Vice President & Principal

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S SEVENTH REQUEST FOR INFORMATION**

**Question No. OPUC 7-8:**

Please refer to SWEPCO's Response to OPUC RFI No. 4-4, sponsored by Mr. Gregory S. Wilson and Exhibit GSW-3. Please admit or deny that the storm loss reported for 2000 is an estimated total expense and not based on the actual loss incurred by SWEPCO for the ice storm only. If deny, please provide an explanation with references to Mr. Wilson's testimony in Docket No. 37364.

**Response No. OPUC 7-8:**

We admit that the storm loss reported for 2000 is an estimated total expense and not based on the actual loss incurred by SWEPCO for the ice storm. The methodology and rationale are included in Mr. Wilson's testimony in Docket No. 37364.

Prepared By: Gregory S. Wilson

Title: Vice President & Principal

Sponsored By: Gregory S. Wilson

Title: Vice President & Principal

SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO**  
**CITIES ADVOCATING REASONABLE DEREGULATION'S**  
**SECOND SET OF REQUESTS FOR INFORMATION**

**Question No. CARD 2-14:**

Reference page 6, lines 8-13 of SWEPCO witness Seidel's direct testimony, please provide O&M expenses incurred for each of the three categories of distribution reliability programs for each of the last three calendar years and for the test year, for the total SWEPCO system and for the Texas retail jurisdiction.

**Response No. CARD 2-14:**

SWEPCO does not separately subdivide O&M expenses between the three major categories, with the exception of vegetation management.

Please see CARD 2-14 Attachment 1 for SWEPCO TX vegetation expenses, Total SWEPCO (TX, LA, and AR) vegetation expenses, and Total SWEPCO O&M expenses for the test year and the last three calendar years. SWEPCO TX Distribution O&M costs per year can be found in Figure 7 of Company Witness Seidel's direct testimony for the period requested

Prepared By: Paul D. Flory  
Sponsored By: Drew W. Seidel

Title: Regulatory Consultant Sr  
Title: VP Dist Region Ops

SOAH Docket No. 473-21-0538  
PUC Docket No. 51415  
CARD's 2nd, Q . # CARD 2-14  
Attachment 1

	<b>SWEP CO TX Veg Expenses</b>	<b>SWEP CO Veg Expenses (AR,LA,TX)</b>	<b>SWEP CO Distr O&amp;M Expenses (AR,LA,TX)</b>
Test Year	\$9,568,282	\$27,072,446	\$93,596,205
2019	\$9,359,676	\$26,619,472	\$90,316,730
2018	\$12,954,922	\$31,349,749	\$83,799,260
2017	\$6,025,129	\$22,001,521	\$85,912,772

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO  
CITIES ADVOCATING REASONABLE DEREGULATION'S  
SECOND SET OF REQUESTS FOR INFORMATION**

**Question No. CARD 2-24:**

Reference page 19, of SWEPCO witness Seidel's direct testimony, please provide the CMI, SAIDI and SAIFI related to vegetation causes for SWEPCO's total system and for the Company's Texas service area for each of the last three calendar years and for the test year.

**Response No. CARD 2-24:**

Please see CARD 2-24 Attachment 1 for the CMI, SAIDI and SAIFI related to vegetation causes for SWEPCO's total system and SWEPCO's Texas service area for each of the last three calendar years and for the test year.

Prepared By: Paul D. Flory  
Sponsored By: Drew W. Seidel

Title: Regulatory Consultant Sr  
Title: VP Dist Region Ops

SOAH Docket No. 473-21-0538  
PUC Docket No. 51415  
CARD's 2nd, Q. # CARD 2-24  
Attachment 1

Vegetation Related Outages Total Company

Year	Jurisdiction	CMI	SAIDI	SAIFI
2017	SWEP CO	47,201,737	88.20	0.58
2018	SWEP CO	65,296,834	121.63	0.73
2019	SWEP CO	59,047,868	109.55	0.65
Test Year	SWEP CO	63,779,935	118.33	0.65

Vegetation Related Outages SWEP CO TX

Year	Jurisdiction	CMI	SAIDI	SAIFI
2017	TEXAS	14,163,483	76.40	0.54
2018	TEXAS	18,701,703	100.70	0.75
2019	TEXAS	23,043,627	123.72	0.73
Test Year	TEXAS	23,073,976	123.88	0.72



**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO  
COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION**

**Question No. Staff 2-10:**

Witness Drew W. Seidel in his testimony has laid out SWEPCO's O&M programs into three major categories – Distribution Asset Management, Distribution Reliability and Distribution Vegetation Management.

- a. Please provide SWEPCO's O&M expenses subdivided by the above mentioned categories for the Test Year by FERC accounts.
- b. Please provide detailed accounts for each category including service dates and need.

**Response No. Staff 2-10:**

- a. SWEPCO does not separately subdivide O&M expenses between Distribution Asset Management and Distribution Reliability due to the significant overlap in these categories. For the test year, SWEPCO expensed \$9,568,282 on vegetation management its Texas jurisdiction. Vegetation Management is contained in FERC account 5930000, Maintenance of Overhead Lines.
- b. Please see Staff 2-10 Attachment 1 for the expenses per month for vegetation management. O&M costs are expensed as they are received.

Prepared By: Paul D. Flory  
Sponsored By: Drew W. Seidel

Title: Regulatory Consultant Sr  
Title: VP Dist Region Ops

SWEPCO TX Test Year Vegetation Management Expenses

Project	FERC Account	2019									2020			Total
		(04) Apr	(05) May	(06) Jun	(07) Jul	(08) Aug	(09) Sep	(10) Oct	(11) Nov	(12) Dec	(01) Jan	(02) Feb	(03) Mar	
Forestry	5930000	\$611,772	\$710,915	\$295,338	\$1,874,984	\$1,892,343	\$320,387	\$578,147	\$481,511	\$592,554	\$536,127	\$709,124	\$965,080	\$9,568,282

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S TENTH REQUEST FOR INFORMATION**

**Question No. 10-3:**

Please refer to SWEPCO's response to OPUC RFI No. 3-10, sponsored by Mr. David A. Hodgson. Please confirm or deny that the Texas jurisdictional protected excess deferred income tax liability of \$121,725,475 is included in the case as a deduction to rate base. If deny, provide an explanation for the exclusion from rate base. If confirm, please provide the rate base line item where this amount has the impact of reducing rate base.

**Response No. 10-3:**

The deduction to rate base for protected excess deferred income taxes is included on Lines 71 and 74 of Schedule G-7.4 on a total, non-jurisdictional basis. These excess ADFIT balances are included in the total ADFIT rate base reduction presented on Schedule B-1.1 Line 27. Schedule B-1.1 Line 27 presents both the total company and Texas jurisdictional rate base reduction from ADFIT.

Prepared By: Jessica M. Criss

Title: Tax Analyst Prin

Sponsored By: David A. Hodgson

Title: Tax Acctg & Reg Support Mgr

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO COMMISSION  
STAFF'S FIFTH REQUEST FOR INFORMATION**

**Question No. Staff 5-57:**

Does SWEPCO directly incur costs such as payroll, operations and maintenance, insurance, ad valorem and other taxes related to the operation of Dolet Hills or is the Company billed for such items by Cleco? Please provide a detailed discussion and explanation for how SWEPCO is billed and pays for its share of costs related to Dolet Hills and provide all test year amounts, adjustments to test year, and requested amounts by FERC account related to the Dolet Hills plant. The information should be presented separately by SWEPCO's directly incurred costs and those billed to SWEPCO by Cleco

**Response No. Staff 5-57:**

SWEPCO does not directly incur O&M costs related to the operation of the Dolet Hills power plant. Those costs are billed by Cleco. The Dolet Hills Operating Agreement, provided in the response to CARD 1-2 (HIGHLY SENSITIVE Attachment 1) governs the billings from CLECO to SWEPCO and then the billings from SWEPCO to Northeast Texas Electric Cooperative, Inc. (NTEC) and Oklahoma Municipal Power Authority (OMPA). Basically, CLECO bills SWEPCO 50% of the O&M for Dolet Hills and then SWEPCO bills NTEC 5.86% and OMPA 3.906% for their ownership share. Thus, after all billings, SWEPCO's books reflect its ownership share (40.234%) of Dolet Hills O&M billed by CLECO. SWEPCO incurs its own ad valorem taxes for the Dolet Hills power plant. Please see the response to Staff 5-9 for the amount of property taxes associated with Dolet Hills. Total Dolet Hills O&M, including an allocation of SWEPCO production costs not directly incurred by the plant, is provided on Schedule H-1.2(c). Please see Staff 5-57 Attachment 1 for a break-out of the costs between those billed by Cleco, including property insurance, and the allocated other SWEPCO production costs.

Prepared By: Frances K. Bourland

Title: Regulatory Acctg Case Mgr

Prepared By: Randall W. Hamlett

Title: Dir Regulatory Acctg Svcs

Prepared By: Christopher N. Martel

Title: Regulatory Consultant Sr

Sponsored By: Thomas P. Brice

Title: VP Regulatory & Finance

SOAH Docket No. 473-21-0538  
PUC Docket No. 51415  
Staff 5th, Q. # Staff 5-57  
Attachment 1

SOUTHWESTERN ELECTRIC POWER COMPANY  
Dolet Hills Expense  
For the Test Year Ending March 31, 2020

FERC	Description	Total Test Year Costs	Cleco billings	Allocation of Non-plant Specific Costs
<u>Steam Power Generation - Operation</u>				
5000	Oper Supervision & Engineering	1 000,513.28	582,587.11	417,926.17
5020	Steam Expenses	1,357,843.58	1,358,017.16	(173.58)
5050	Electric Expenses	483,234.10	483,380.20	(146.10)
5060	Misc Steam Power Expenses	3,807,765.88	3,714,591.69	93,174.20
5070	Rents	634.42		634.42
		<u>6,649,991.25</u>	<u>6,138,576.15</u>	<u>511,415.11</u>
<u>Steam Power Generation - Maintenance</u>				
5100	Maint Supv & Engineering	394,249.24	367,798.93	26,450.31
5110	Maintenance of Structures	200,177.01	199,917.59	259.42
5120	Maintenance of Boiler Plant	3,947,060.62	3,940,951.84	6,108.78
5130	Maintenance of Electric Plant	174,758.38	175,336.44	(578.06)
5140	Maintenance of Misc Steam P't	1,100,713.22	1,099,916.85	796.37
		<u>5,816,958.45</u>	<u>5,783,921.64</u>	<u>33,036.81</u>
<u>Other Power Generation - Operation</u>				
5480	Generation Expenses	(3.02)		(3.02)
5490	Misc Other Pwer Generation Exp	3.38		3.38
		<u>0.36</u>	<u>-</u>	<u>0.36</u>
<u>Other Power Generation - Maintenance</u>				
5510	Maint Supv & Engineering	(1.07)		(1.07)
5530	Maintenance of Generating P't	(7.15)		(7.15)
		<u>(8.22)</u>	<u>-</u>	<u>(8.22)</u>
Total Production O&M (excluding Fuel and Purchased Power)		<u>12,466,941.85</u>	<u>11,922,497.79</u>	<u>544,444.07</u>
9240	Property Insurance	<u>442,574.00</u>	<u>442,574.00</u>	<u>-</u>
Total Expense		<u>12,909,515.85</u>	<u>12,365,071.79</u>	<u>544,444.07</u>

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S NINTH REQUEST FOR INFORMATION**

**Question No. OPUC 9-1:**

Please refer to Schedule D-4, sponsored by Mr. Jason Cash and Exhibit MAB-4, sponsored by Mr Michael Baird.

- a. Please provide the gross plant in service, by FERC account related to Dolet Hills, that was included in the per books plant in service balance as of the end of the test year.
- b. Please reconcile this amount with the gross plant in service balance shown on Exhibit MAB-4.

**Response No. OPUC 9-1:**

- a & b. The amounts shown in Schedule D-4 are the gross plant balances for Dolet Hills at the end of the test year. Schedule D-4 shows the gross plant balances by FERC account, including an amount for \$1,510,615 that is included in Land (Account 310) Exhibit MAB-4 shows gross plant in service at 6/30/2020 and does not include an amount for land in the balance. Please see OPUC 9-1 Attachment 1.xlsx for a reconciliation between Schedule D-4 and MAB-4.

Prepared By: Jason A. Cash

Title: Accounting Sr Mgr

Sponsored By Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

Sponsored By Jason A. Cash

Title: Accounting Sr Mgr

**Southwestern Electric Power Company**  
**Reconciliation of Dolet Hill Gross Plant Balance**  
**Schedule D-4 to Exhibit MAB-4**

SOAH Docket No. 473-21-0538  
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OPUC's 9th RFI, Q. # OPUC 9-1  
Attachment 1  
Page 1 of 1

<u>Account</u>	<u>Descr</u>	<u>Schedule D-4</u> <u>3/31/2020</u>	<u>Exhibit MAB-4</u> <u>6/30/2020</u>
310	Land and Land Rights	\$1,510,614.56	
311	Structures and Improvements	\$57,023,545.35	\$57,127,514.45
312	Boiler Plant Equipment	\$211,135,254.27	\$211,216,144.27
314	Turbogenerator Units	\$39,735,805.44	\$39,735,805.44
315	Accessory Electric Equipment	\$12,572,795.92	\$12,575,554.22
316	Misc Power Plant Equipment	\$16,666,081.70	\$16,666,081.70
317	ARO Steam Production Plant-Ash Pond	\$1,257,350.43	\$1,257,350.43
317	ARO Steam Prod. Plant & Lignite Mine	(\$26,692.91)	(\$26,692.91)
<b>Amounts Shown on Schedule D-4 and Exhibit MAB-4</b>		<b>\$339,874,754.76</b>	<b>\$338,551,757.60</b>
Include Account 310 to Exhibit MAB-4			\$1,510,614.56
<b>Gross Plant Balances Including Account 310</b>		<b>\$339,874,754.76</b>	<b>\$340,062,372.16</b>

SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S NINTH REQUEST FOR INFORMATION**

**Question No. OPUC 9-5:**

Please refer to Exhibit MAB-4, sponsored by Mr. Michael Baird. Please provide the monthly capital amounts for Dolet Hills that were classified as plant in service for the period April 2020 to the most recent monthly information available. Please provide this information by FERC account.

**Response No. OPUC 9-5:**

Please see OPUC 9-5 Attachment 1.xlsx.

Prepared By: Jason A. Cash

Title: Accounting Sr Mgr

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

Sponsored By: Jason A. Cash

Title: Accounting Sr Mgr



**Southwestern Electric Power Company  
Plant In Service Additions to Dolet Hill Plant  
For the Periods April 2020 through January 2021**

SOAH Docket No. 473-21-0538  
PUC Docket No. 51415  
OPUC's 9th RFI, Q. # OPUC 9-5  
Attachment 1  
Page 1 of 1

Location	Utility Account	Depr Group	Month	FERC Activity	Activity Cost
				Code	
Dolet Hills Generating Plant	31500 - Accessory Elect Equip-Coal	SEP 101/6 315 Dolet Hills Plant	202004	Addition	\$1,964.71
Dolet Hills Generating Plant	31100 - Structures, Improvemnt-Coal	SEP 101/6 311 Dolet Hills Plant	202005	Addition	\$107,786.74
Dolet Hills Generating Plant	31200 - Boiler Plant Equip-Coal	SEP 101/6 312 Dolet Hills Plant	202005	Addition	\$81,451.48
Dolet Hills Generating Plant	31500 - Accessory Elect Equip-Coal	SEP 101/6 315 Dolet Hills Plant	202005	Addition	\$793.59
Dolet Hills Generating Plant	31100 - Structures, Improvemnt-Coal	SEP 101/6 311 Dolet Hills Plant	202007	Addition	\$5,523.97
Dolet Hills Generating Plant	31100 - Structures, Improvemnt-Coal	SEP 101/6 311 Dolet Hills Plant	202008	Addition	\$237.43
Dolet Hills Generating Plant	31100 - Structures, Improvemnt-Coal	SEP 101/6 311 Dolet Hills Plant	202009	Addition	\$315,028.06
Dolet Hills Generating Plant	31200 - Boiler Plant Equip-Coal	SEP 101/6 312 Dolet Hills Plant	202009	Addition	\$65,403.63
Dolet Hills Generating Plant	31200 - Boiler Plant Equip-Coal	SEP 101/6 312 Dolet Hills Plant	202010	Addition	(\$425.92)
Dolet Hills Generating Plant	31500 - Accessory Elect Equip-Coal	SEP 101/6 315 Dolet Hills Plant	202010	Addition	\$97.17
Dolet Hills Generating Plant	31700 - ARO Steam Production Plant	SEP 101/6 31700 Dolet Hills Ash	202012	Addition	\$1,959,025.51
Dolet Hills Generating Plant	31100 - Structures, Improvemnt-Coal	SEP 101/6 311 Dolet Hills Plant	202101	Addition	(\$4,172.41)
					<b>\$2,532,713.96</b>

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO COMMISSION  
STAFF'S FIFTH REQUEST FOR INFORMATION**

**Question No. Staff 5-36:**

Please provide the amount of financial based incentive compensation expense capitalized each year by plan type since the June 30, 2016 end of the test year in Docket No. 46449 and included in the Company's requested invested capital balance. Provide the information by FERC account by year separately for SWEPCO and allocated affiliate expenses.

**Response No. Staff 5-36:**

During the preparation of the Company's response to a request for information in this docket, an error was discovered in a calculation of the financial based capitalized incentive compensation during 2019. This error results in the Company including \$43,345 in financial based incentive compensations expense per the table below. Aside from that information, SWEPCO has not included any capitalized financial based incentive compensation expense in its requested invested capital associated with time period June 30, 2016 through March 2020.

		<u>SWEPCO</u>		<u>AEPSC</u>		<u>Total</u>
		<u>1070</u>	<u>1080</u>	<u>1070</u>	<u>1080</u>	
Distribution	ICP	35,322	5,469	2,538	16	43,345
Plan						

The amortization that would have been recorded related to this activity would have been \$1,306, resulting in net capitalized financial based incentives of \$42,039.

Prepared By: Frances K. Bourland

Title: Regulatory Acctg Case Mgr

Sponsored By: Michael A. Baird

Title: Mng Dir Acctng Policy & Rsrch

Sponsored By: Brian J. Frantz

Title: Dir Accounting

Sponsored By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S ELEVENTH REQUEST FOR INFORMATION**

**Question No. OPUC 11-6:**

Please refer to SWEPCO's Response to Commission Staff RFI No. 12-2. Please provide the total percentage of target that will be awarded for the Company's 2020 performance. Please include documentation demonstrating the achievements for the earnings per share and other operating requirements.

**Response No. OPUC 11-6:**

The total funding and amount awarded for 2020 annual incentive compensation was 156.9% of target for AEP overall. Please see OPUC 11-6 Attachment 1 for documentation of this score.

Prepared By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

Sponsored By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

**SOAH DOCKET NO. 473-21-0538  
PUC DOCKET NO. 51415**

**SOUTHWESTERN ELECTRIC POWER COMPANY'S RESPONSE TO OFFICE OF  
PUBLIC UTILITY COUNSEL'S ELEVENTH REQUEST FOR INFORMATION**

**Question No. OPUC 11-1:**

Please refer to SWEPCO's Response to OPUC RFI No. 1-15, Attachment 5. Regarding the annual incentive compensation paid to union employees, please confirm or deny that union employees must receive annual incentive compensation regardless of whether the Company meets the required performance for the "trigger." If confirm, provide an explanation and the citation in the union contract that requires such a payment regardless of Company performance.

**Response No. OPUC 11-1:**

Deny. Union represented employees participate in the same annual incentive program as other employees. However, collectively bargained annual incentive compensation is "presumed to be reasonable" as provided in PURA, Sec. 14.006. *Interference With Terms Of Conditions Of Employment; Presumption Of Reasonableness.*

The commission may not interfere with employee wages and benefits, working conditions, or other terms or conditions of employment that are the product of a collective bargaining agreement recognized under federal law. An employee wage rate or benefit that is the product of the collective bargaining is presumed to be reasonable.

Prepared By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

Sponsored By: Andrew R. Carlin

Title: Dir Comp & Executive Benefits

# **WORKPAPERS**

**PROVIDED  
ELECTRONICALLY**

**CD ATTACHED**

**TO VIEW PLEASE CONTACT  
CENTRAL RECORDS  
512-936-7180**